

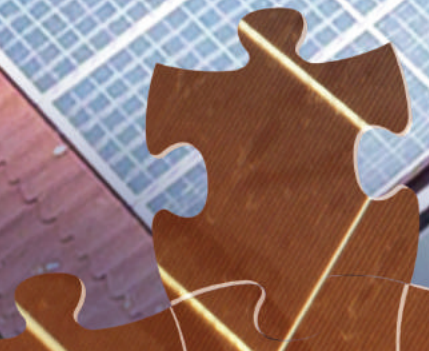


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# CAMBODIA: Derisking Renewable Energy Investment

Selecting Public Instruments to Support  
Solar Photovoltaic Energy Investment  
in Cambodia



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