

Derisking Renewable Energy Investment

A Framework to Support Policymakers in Selecting
Public Instruments to Promote Renewable Energy
Investment in Developing Countries



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Acronyms

General Acronyms

BAU	Business as usual
BDP	UNDP Bureau for Development Policy
BM	Build margin
BNEF	Bloomberg New Energy Finance
BOO	Build-own-operate
BOP	Balance-of-plant
CCGT	Combined cycle gas turbine
CDM	Clean Development Mechanism
CM	Combined margin
ECN	Energy Research Centre of the Netherlands
EIA	Environmental impact assessment
EITT	UNDP Energy, Infrastructure, Transport and Technology team
EPC	Engineering, procurement and construction
ESCO	Energy service company
FDI	Foreign direct investment
FiT	Feed-in tariff
GDP	Gross domestic product
GCF	Green Climate Fund
GEF	Global Environment Facility
GHG	Greenhouse gas
GW	Gigawatt
HDI	Human Development Index
IEA	International Energy Agency
IIASA	International Institute for Applied Systems Analysis
IPP	Independent power producer

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