UNECE

Best Practice Guidance for Effective Methane Management in the Oil and Gas Sector

Monitoring, Reporting and Verification (MRV) and Mitigation





UNITED NATIONS ECONOMIC COMMISSION FOR EUROPE

Best Practice Guidance for Effective Methane Management in the Oil and Gas Sector

Monitoring, Reporting and Verification (MRV) and Mitigation

ECE ENERGY SERIES No. 65



GENEVA, 2019

©2019 United Nations

All rights reserved worldwide

Requests to reproduction excerpts or to photocopy should be addressed to the Copyright Clearance Center at copyright.com.

All other queries on rights and licenses, including subsidiary rights, should be addressed to: United Nations Publications, 405 East 42nd St, S-09FW001, New York, NY 10017, United States of America. Email: permissions@un.org; website: https://shop.un.org.

The findings, interpretations and conclusions expressed herein are those of the author(s) and

United Nations publication issued by the United Nations Economic Commission for Europe.

Photo credits: Cover, iStock

p. 49, Annex I, Table 1, 1, Carbon Limits

p. 50, Annex I, Table 1, 2, Weatherford

p. 50, Annex I, Table 1, 3, CCAC

p. 51, Annex I, Table 1, 4, MESSCO

p. 51, Annex I, Table 1, 5, CCAC

p. 52, Annex I, Table 1, 6, Siemens

p. 53, Annex I, Table 1, 7, MESSCO

p. 53, Annex I, Table 1, 8, TZN Petroleum

p. 54, Annex I, Table 1, 9, NTECH Process Automation

p. 55, Annex I, Table 1, 10, Pipeliner CRM

p. 55, Annex I, Table 1, 11, EDF

p. 56, Annex I, Table 1, 12, Sparrows Group

p. 57, Annex II, Table 1, 1, Carbon Limits

p. 58, Annex II, Table 1, 2, Heath Consultants Inc

p. 59, Annex II, Table 1, 3, TransCanada

p. 59, Annex II, Table 1, 4, UNEP

p. 60, Annex II, Table 1, 5, UNEP

p. 61, Annex II, Table 1, 6, Kairos Aerospace

p. 62, Annex II, Table 2, 1, Carbon Limits

p. 62, Annex II, Table 2, 2, Carbon Limits

p. 63, Annex II, Table 2, 3, UNEP

p. 64, Annex II, Table 2, 4, BP

p. 64, Annex II, Table 2, 5, Lechtenbohmer, S., et al., Wuppertal Institute for Climate, Environment, Energy, Germany, International Journal of Greenhouse Gas Control, "Tapping the leakages: Methane losses, mitigation options and policy issues for Russian long-distance gas transmission pipelines," 2007

ECE/ENERGY/129

Sales No.: E.20.II.E.3

ISBN: 978-92-1-117217-1 eISBN: 978-92-1-004509-4

> ISSN: 1014-7225 eISSN: 2412-0022

Foreword

Growing atmospheric methane concentrations are of major concern for climate change. Methane has a global warming potential significantly higher than that of CO2, so reducing methane emissions should be a top priority for all emitting sectors to achieve the Paris targets. There are several collaborative initiatives focused on the topic.

Human activities are not the only source of methane emissions, but they are an important and growing source. The energy industries have recognized that they are responsible for an important share of these emissions in the production, transformation, and delivery of energy and they are taking steps to remedy the problem for commercial, safety and environmental reasons. It is necessary to improve our understanding of the scale of methane emissions, potential sources, and opportunities for reductions. This initial analysis of best practices in the monitoring, reporting, and verification of methane emissions from the upstream oil and gas industries is an important step in addressing an important contributor to global warming.

The natural gas industry has an important contribution to make in reducing the carbon intensity of the world's energy system. The expected contributions are not only in home heating and power generation, but also in transportation and enabling greater deployment of intermittent renewable energy sources. If the challenge of methane is not addressed, however, then the sustainability credentials of the industry will be questioned, and the opportunities presented by natural gas might be missed. For this reason, accurate understanding of the scale of the problem and deployment of commensurate mitigation strategies are imperative.

Olga Algayerova

Executive Secretary
United Nations Economic
Commission for Europe

ACKNOWLEDGEMENTS

Sponsoring Organisations

The **United Nations Economic Commission for Europe** (UNECE) is one of the five UN Regional Commissions. It provides a forum for member States to forge cooperation. The main areas of UNECE's activity are: transport, environment, statistics, sustainable energy, economic cooperation and trade, timber, and human settlements.

www.unece.org

The **Global Methane Initiative** (GMI) is an international public-private partnership that works with government agencies around the world to facilitate project development in five key methane-producing sectors: agricultural operations, coal mines, municipal solid waste, oil and gas systems, and wastewater. Launched in 2004, GMI works in concert with other international agreements, including the United Nations' Framework Convention on Climate Change, to reduce greenhouse gas (GHG) emissions. It is comprised of 42 partner countries and the European Commission, representing about 70 percent of the world's anthropogenic methane emissions.

www.globalmethane.org

Structure

The work on the document was directed by the *Executive Steering Committee*, which defined the overall vision, as well as the scope, form and the tone of the publication. It was coordinated by the *Project Manager* who supervised the process and provided administrative support. The text was prepared by a *Technical Expert* who under the supervision of the *Executive Steering Committee* drafted and edited the document. The draft was first reviewed by a *Stakeholders Advisory Group* to ensure that messages were clear and effective for senior decision-makers, before undergoing a formal technical peer review process.

Disclaimer: The document does not necessarily reflect the position of the reviewers and partners listed below who provided their comments and helped to develop this publication.

Executive Steering Committee

- Mr. Francisco De la Flor Garcia, Chair, UNECE Group of Experts on Gas (GEG)
- Mr. James Diamond, Oil and Gas Regulations, Environment and Climate Change Canada; Cochair (Canada), Global Methane Initiative (GMI), Oil and Gas Subcommittee
- Mr. Michal Drabik, Secretary, UNECE Group of Experts on Coal Mine Methane
- Mr. Scott Foster, Director, UNECE Sustainable Energy Division
- Ms. Cate Hight, GMI Secretariat, Oil and Gas Subcommittee, Vice-chair, UNECE GEG Bureau
- Mr. Daniel Hooper, GMI Oil and Gas Subcommittee; Vice-chair, UNECE GEG Bureau
- Mr. Branko Milicevic, Secretary, UNECE GEG
- Ms. Paulina Serrano, Co-chair (Mexico), Climate Change Coordinator, PEMEX, GMI Oil and Gas Subcommittee

Project Manager

• Mr. Michal Drabik, Secretary, UNECE Group of Experts on Coal Mine Methane

Technical Expert (Principal Author)

• Mr. Torleif Haugland, Carbon Limits

Stakeholder Advisory Group

- Ms. Iva Brkic, Energy, Trade and Sustainable Development Expert; World Energy Council
- Mr. Cristian Carraretto, Associate Director Energy Efficiency & Climate Change, European Bank for Reconstruction and Development
- Mr. Manfredi Caltagirone, Programme Management Officer, Energy and Climate Branch, Economy Division UN Environment
- Mr. Rafael Jesus Huarte Lazaro, Executive Director, International Gas Union (IGU)
- Mr. Torstein Indrebø, Executive Director, TI Energy Advisory Services
- Mr. Alexander Karasevich, Head, Department the Economy of Energy-Saving, Gubkin Russian State University of Oil and Gas
- Mr. Tamas Korosi, Senior Leading Advisor, Hungarian Energy and Public Utility Regulatory Authority
- Ms. Yelena Kuanbayeva, Deputy Director, Corporate HSE Department, KazMunayGas
- Mr. Boris Maksijan, Head of Section, Energy Department, Ministry of Economy of Croatia
- Ms. Tania Meixus, Global Regulatory Services, Enagas
- Mr. Julien Perez, Strategy & Policy Director, Oil and Gas Climate Initiative (OGCI)
- Ms. Lorena Perez Bajo, Manager, Climate Change, IPIECA
- Mr. Pierce Riemer, Director General, World Petroleum Council (WPC)
- Ms. Oksana Tarasova, Chief, Global Atmosphere Watch Programme, Research Departments, World Meteorological Organization (WMO)

Technical Peer Review Group

- Battelle
- CH4 Industry Meeting Group
- Enagas
- Environmental Defense Fund
- Environment and Climate Change Canada
- Gaz Infrastructure Europe
- Gazprom
- GMI Oil and Gas Subcommittee Members
- International Association of Oil & Gas Producers (IOGP)
- International Gas Union (IGU) Members
- International Petroleum Industry Environmental Conservation Association (IPIECA) Members
- National Physical Laboratory UK (NPL)
- OGCI Members
- Polish Oil and Gas Company (PGNiG)
- UNECE Group of Experts on Gas Members
- United States Environmental Protection Agency (U.S. EPA)
- World Meteorological Organization (WMO)

Case Studies: Case studies illustrating application of best practices identified in this document will be posted at: https://www.unece.org/index.php?id=53067.

Contents

Foreword	iii
Acknowledgements	iv
Acronyms and Abbreviations	ix
Glossary and Terms	xi
Executive Summary	xiii
1. Introduction	1
1.1 Scope and objectives of this guidance document	1
1.2 The issues	1
1.3 MRV and mitigation	2
1.4 Structure of this document	3
2. Methane emissions in the oil and gas industry	4
2. 1 The basis for emissions quantification	4
2.2 Estimated methane emission levels – global and for the ECE countries region	7
3. Monitoring, reporting and verification (MRV)	10
Key messages	10
3.1 Challenges and approaches to methane measurement	10
3.1.1 Why quantification requires a methodical approach	10
3.1.2 Detection and measurement	11
3.1.3 Calculation based methods	12
3.2MRV at the facility and company level	15
3.2.1 Detection and Measurement	15
3.2.1.1 Selection of the detection and measurement technology	15
3.2.1.2 Selection of the sites to be surveyed by the detection and measurement campaign .	16
3.2.2 Calculation based methods – Elements of best practices	17
3.2.3 Reporting	17
3.2.3.1 Measurement surveys (bottom up) reports:	18
3.2.3.2 Emissions inventory reports	18
3.2.4 Verification	21
3.3 MRV at the national level and international reporting	21
3.3.1 The IPCC Guidelines	21
3.3.2 National Inventory Reports	23
3.3.3 International reporting and the Paris Agreement "Rulebook"	25
3 3 4 Review of national GHG inventories	. 26

4. Mitigation	27
Key messages	27
4.1 Abatement opportunities and barriers to action	27
4.1.1 Lack of awareness and knowledge	28
4.1.2 Economic - Financial	28
4.1.3 Regulatory	29
4.1.4 Structural	29
4.2 Company strategies and actions	30
4.2.1 Evaluate abatement potential and costs	30
4.2.2 Select abatement project	34
4.2.3 Execute abatement projects	36
4.3 National policies and regulations	37
4.3.1 Technical standards and emission limits	40
4.3.2 Economic instruments	40
4.3.3 Negotiated agreements	41
4.4 International initiatives and climate policies	42
4.4.1 NDCs and the Paris Agreement "Rulebook"	42
4.4.2 Climate finance and carbon market mechanisms	43
4.4.3 Carbon finance	44
5. Conclusions and summary for policy makers	46
Annex 1 Emission source categories along the value chain	49
Annex 2 Mature detection and quantification technologies	57
References	66

List of Tables

预览已结束, 完整报告链接和二维码如下:

https://www.yunbaogao.cn/report/index/report?reportId=5_1112



